

EEE407 - Renewable Energy
 Week 6: Solar Thermal Electricity



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Outline

- 1 Introduction
- 2 Technologies
- 3 Comparison
- 4 Current Situation
- 5 Economics
- 6 Questions



Solar Thermal Electricity (STE)

- So called Concentrated Solar Power (CSP)
- A technology that produces heat by using mirrors or lenses to concentrate sunlight into a heat receiver, which brings the solar energy to a heat transfer fluid. This heat can be used to generate electricity with a steam turbine or as process heat for industrial application [1].

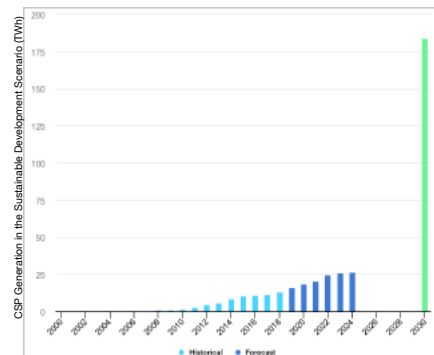


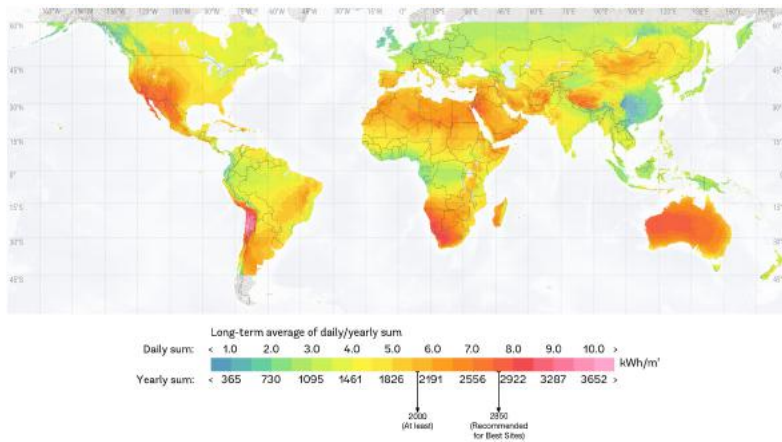
Figure 1: Current Situation [2]



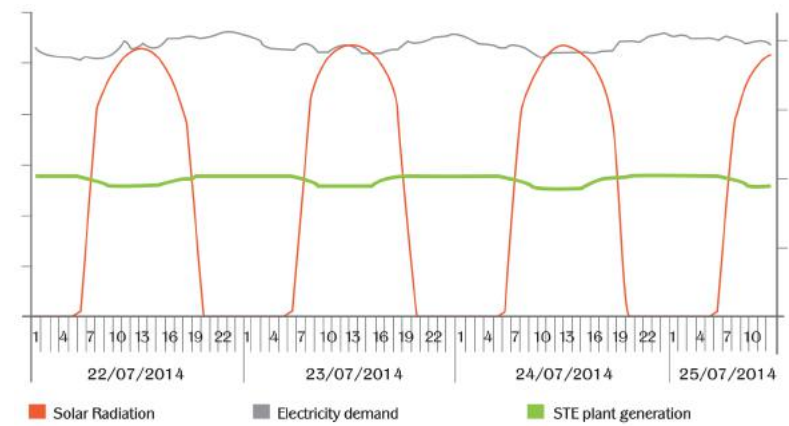
Introductory Video - CSP [3]



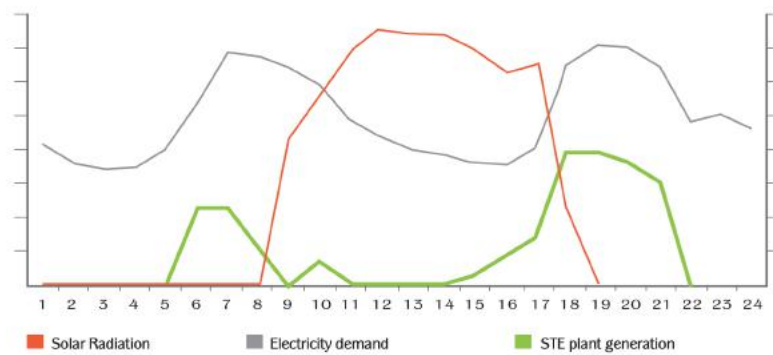
Direct Normal Irradiation (DNI) [4]



Base-Load Designed Power Plant Scenario [5]



Peak-Load Designed Power Plant Scenario [5]



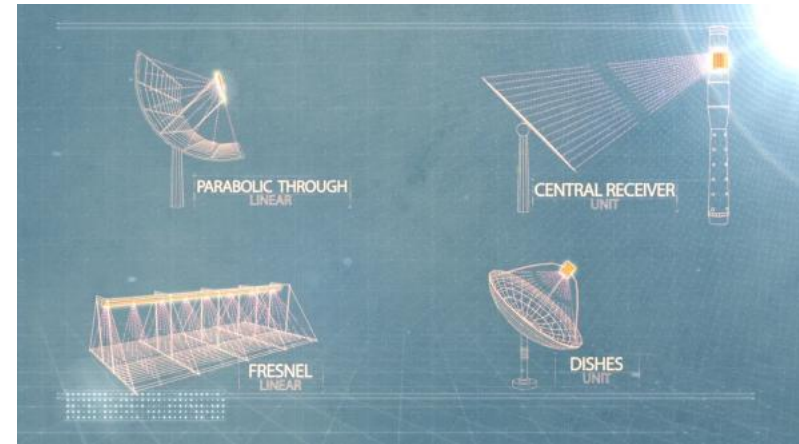
Video - Introduction to CSP Plants [6]

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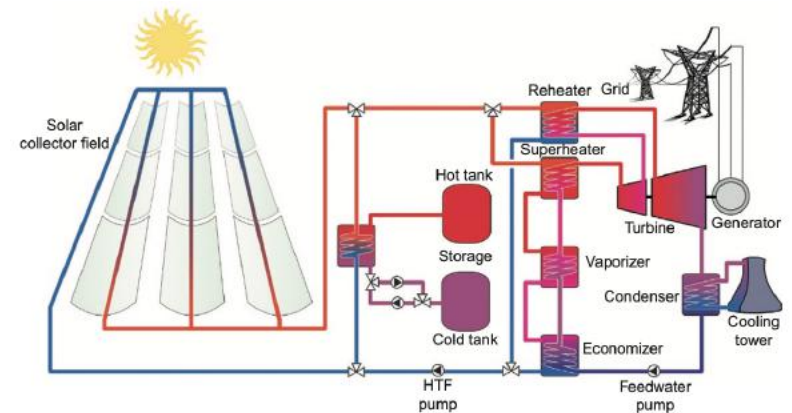
Four Main CSP Technologies [6]



Video - Parabolic Trough Collector [7]



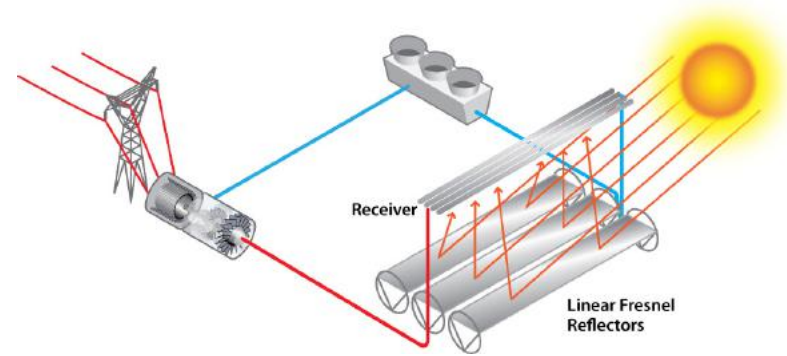
Parabolic Trough Collector [8]



Video - Linear Fresnel Reflector [9]



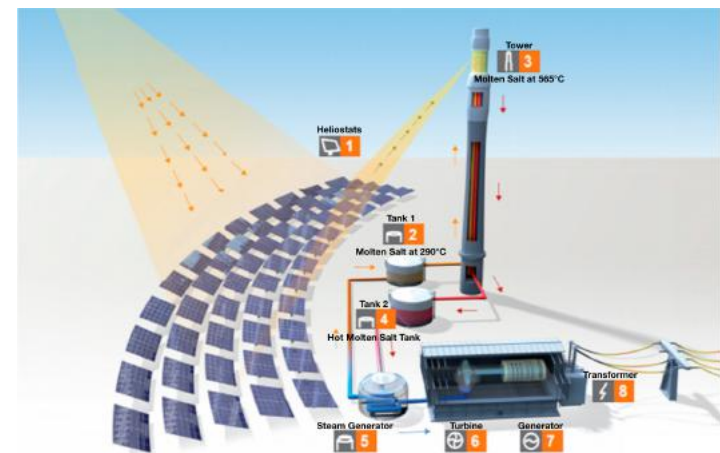
Linear Fresnel Reflector [10]



Video - Central Receiver (Solar Tower) [11]



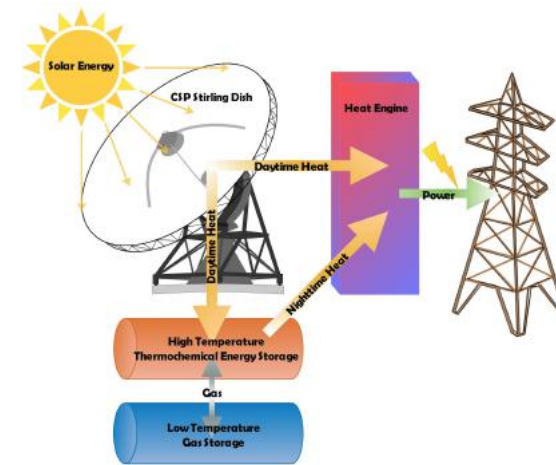
Central Receiver (Solar Tower) [12]



Video - Parabolic Dish Systems [13]



Parabolic Dish Systems [14]

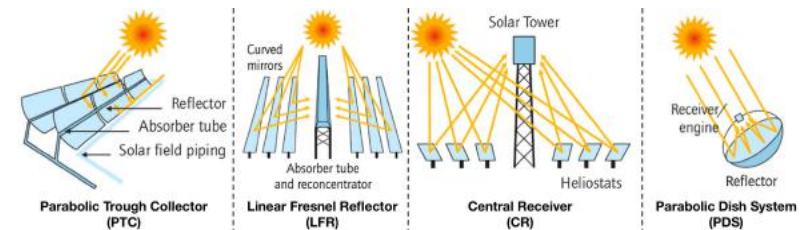


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Comparison of CSP Technologies - Part 1 [15, 16]

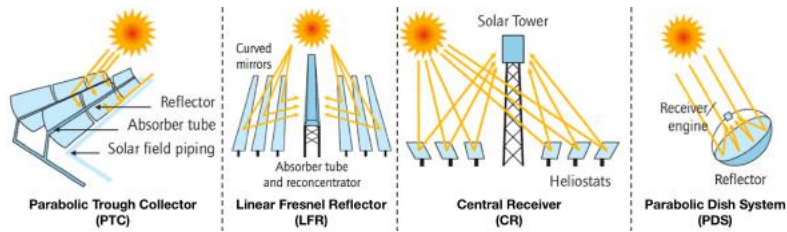


	PTC	LFR	CR	PDS
Capacity (MW _e)	10–200	10–200	10–150	0.01–0.4
Solar η_{max} (%)	20 (E)	21 (D)	20 (D), 35 (E)	29 (D)
Solar-to-Electricity η_{annual} (%)	15	8–10	20–35	20–35
Collector Concentration (sun)	70–80	>60	>1,000	>1,300
Area Requirement (m ² /MWh)	4–6	6–8	8–12	30–40

*E: Expected, D: Demonstration



Comparison of CSP Technologies - Part 2 [15, 16]

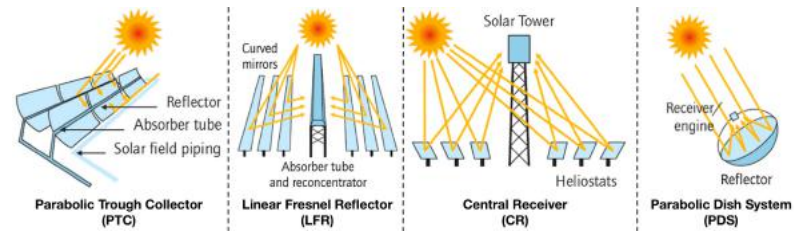


	PTC	LFR	CR	PDS
Land Requirement	Large	Medium	Medium	Small
Typical Shape	Rect.	Rect.	Circ. or Rect.	Rect.
Water Cooling (L/MWh)	3,000 or Dry	3,000 or Dry	1,000 or Dry	-
Air Cooling	Low to Good	Low	Good	Best
Storage with Molten Salt	CA	P	CA	P

*CA: Commercially Available, P: Possible, but not proven



Comparison of CSP Technologies - Part 3 [15, 16]

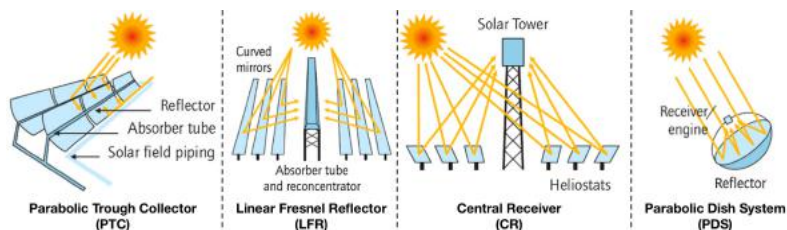


	PTC	LFR	CR	PDS
T_O ($^{\circ}C$)	290–550	250–560	250–650	800
Annual C_F (%)	25–28 (No TES) 29–43 (7h TES)	22–24	55 (10h TES)	25–28
Grid Stability	Medium to High	Medium	High	Low
Steam Conditions ($^{\circ}C$ /bar)	380–540/100	260/50	540/100–160	-

*TES: Thermal Energy Storage



Comparison of CSP Technologies - Part 4 [15, 16]

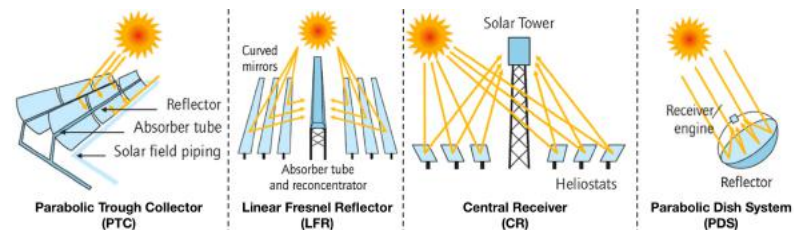


	PTC	LFR	CR	PDS
Development Status	Most Proven	D	Mature	D
Distribution (%)	>82	~ 4	~ 13	<1
Technology Risk	Low	Medium	Medium	Medium
Future Potential	Limited	Sign.	Very Sign.	High Pot.

*D: Demonstration



Comparison of CSP Technologies - Part 5 [15, 16]



	PTC	LFR	CR	PDS
LCOE (USD/kWh)	0.26–0.37 (No TES) 0.22–0.34 (with TES)	0.17–0.37 (6h TES)	0.20–0.29 (6–7.5h TES) 0.17–0.24 (12–15h TES)	-
Plant Cost (USD/W)	3.22	-	3.62	2.65
O&M Cost (USD/kWh)	0.012–0.020	Low	0.034	0.210

*TES: Thermal Energy Storage, O&M: Operation and Maintenance



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CSP Projects by Country [17]



CSP Projects by Country [18]

CAP (MW)	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
World	1266	1755	2567	3842	4489	4750	4860	4959	5074	6275
Africa	43	65	65	85	165	305	425	525	975	1075
Algeria	25 a	25 a	25 a	25 a	25 a	25 a	25 a	25 a	25 a	25 a
Egypt	20	20	20	20	20	20	20	20	20	20
Morocco	20	20	20	20	100 a	100 a	100 a	100 a	300 a	500 a
South Africa									400 a	500 a
Asia		3	10	70	240	245	255	255	450	650
China			1	11	11	11	21	21	221	421
India		2 a	4 a	54 a	229 a	229 a	229 a	229 a	229 a	229 a
Korea Rep		0 a	0 a	0 a	0 a	0 a	0 a	0 a	0 a	0 a
Thailand		0 a	5	5	5	5	5	5	5	5
Europe				1	1	1	1	1	1	1
Turkey				1 a	1 a	1 a	1 a	1 a	1 a	1 a
Europe	739	1156	2007	2308	2302	2302	2302	2302	2302	2302
France										0 a
Germany		2	2	2	2	2	2	2	2	2
Italy		5 a	5 a	5 a	5 a	5 a	5 a	5 a	5 a	5 a
Romania										0 a
Spain	739	1149	2000	2304	2304	2304	2304	2304	2304	2304
European Union (EU)	739	1156	2007	2308	2302	2302	2302	2302	2302	2302
Middle East	6	6	6	105	105	105	105	105	105	448
Israel	6 a	6 a	6 a	6 a	6 a	6 a	6 a	6 a	6 a	240 a
Kuwait										50 a
Saudi Arabia										50 a
United Arab Em				100 a	100 a	100 a	100 a	100 a	100 a	100 a
N America	473	472	475	1286	1667	1758	1758	1758	1772	1772
Mexico										14 a
USA	473	472	470	1286	1667	1758	1758	1758	1758	1758
Oceania	3	3	3	3	3	3	3	2	2	2
Australia	3	3	3	3	3	3	3	2	2	2



Greenway CSP Mersin Tower Plant [17]

- March 2013, Mersin, Turkey
- Solar Tower (50 m)
- 510 Heliostats (30 daa)
- $T_{Boiler} = 550\text{ }^{\circ}\text{C}$ at 55 bar
- Fluid: Water
- Output Type: Steam Rankine
- $P_{Net} = 1.0\text{ MW}$
- Thermal Storage: Molten Salt



Figure 2: Mersin CSP Plant [19]



Video - Greenway CSP Mersin Tower Plant [20]



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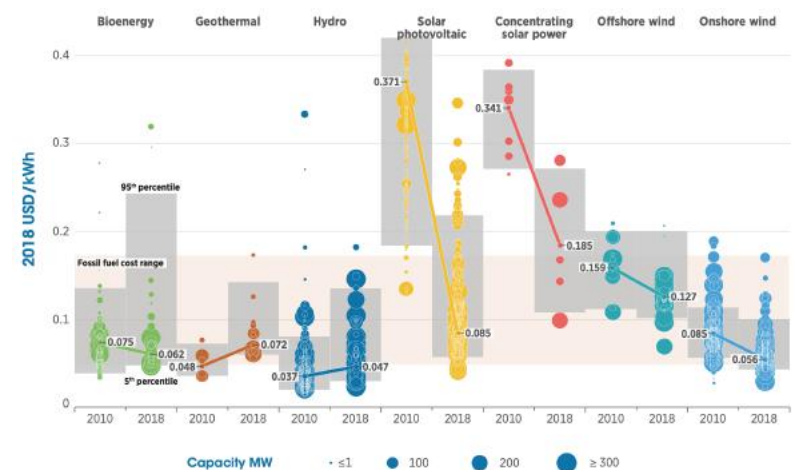


Turkish Support Schemes for CSP [21]

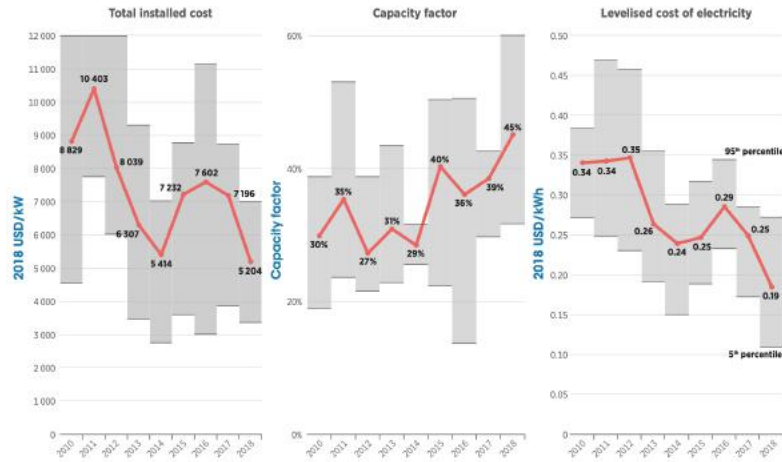
Renewable Energy Type	Support (UScents/kWh)
Hydraulic	7.3
Wind	7.3
Geothermal	10.5
Biomass (including Landfill)	13.3
Solar	13.3
Bonuses for Domestically Manufactured CSP Components	
Vacuum Tubes	+2.4
Reflective Surface Panels	+0.6
Solar Tracking System	+0.6
Heat Energy Storage Systems	+1.3
Tower and Steam Production System	+2.4
Stirling Engine	+1.3
Integration of Solar Panels and Mechanical Systems	+0.6
Total CSP Support	up to 22.5



Economics of Renewable Energy Systems [22]



Economics of CSP [22]



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Question 1 [23]

What are the main advantages of a CSP plant with solar tower?
Please note that more than one correct answer is possible.

- Easy storage of energy
- High temperature fluid that yields higher efficiencies
- Compact and modular
- Low investment costs

Question 2 [23]

The world electricity consumption is approximately 20,300 TWh per year. It is considered that the total electricity demand of the world is covered by installing a CSP plant in the Sahara desert, where the average solar insolation per day is 6.3 kWh/m². Assuming that the overall efficiency of the CSP plant is 20%, how much area in km² will be needed to cover the world electricity demand?

Solution:

$$A = \frac{20300 \text{ TWh}}{0.2 \times 6.3 \text{ kWh/m}^2\text{day} \times 365 \text{ days}} = 44140 \text{ km}^2$$

Question 3 [24]

Calculate electrical energy generation unit cost of a 10 MW CSP plant with a unit equipment cost of 2,500 USD/kW, a power plant lifetime (ℓ) of 10 years, an efficiency of 30%, a land price of 10 USD/m², and a valuation ratio (ξ) of 6% per year by taking into account the followings:

- In layout planning of the plant,
 - 10 m² area is needed for deploying 1 m² heliostat,
 - Heliostats will be placed by leaving a margin of 10%,
 - For other equipment, an additional area will be reserved which corresponds to the half of the area occupied by the heliostats.
- Net power capacity of each heliostat is 0.285 kW/m².
- Average solar insolation per year is 2,200 kWh/m².

Hint: C_{year} and $C_{Investment}$ stand for the costs of annual electrical energy generation and investment respectively.

$$C_{year} = C_{Investment} \times \left[\frac{\xi \times (1 + \xi)^\ell}{(1 + \xi)^\ell - 1} \right]$$



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